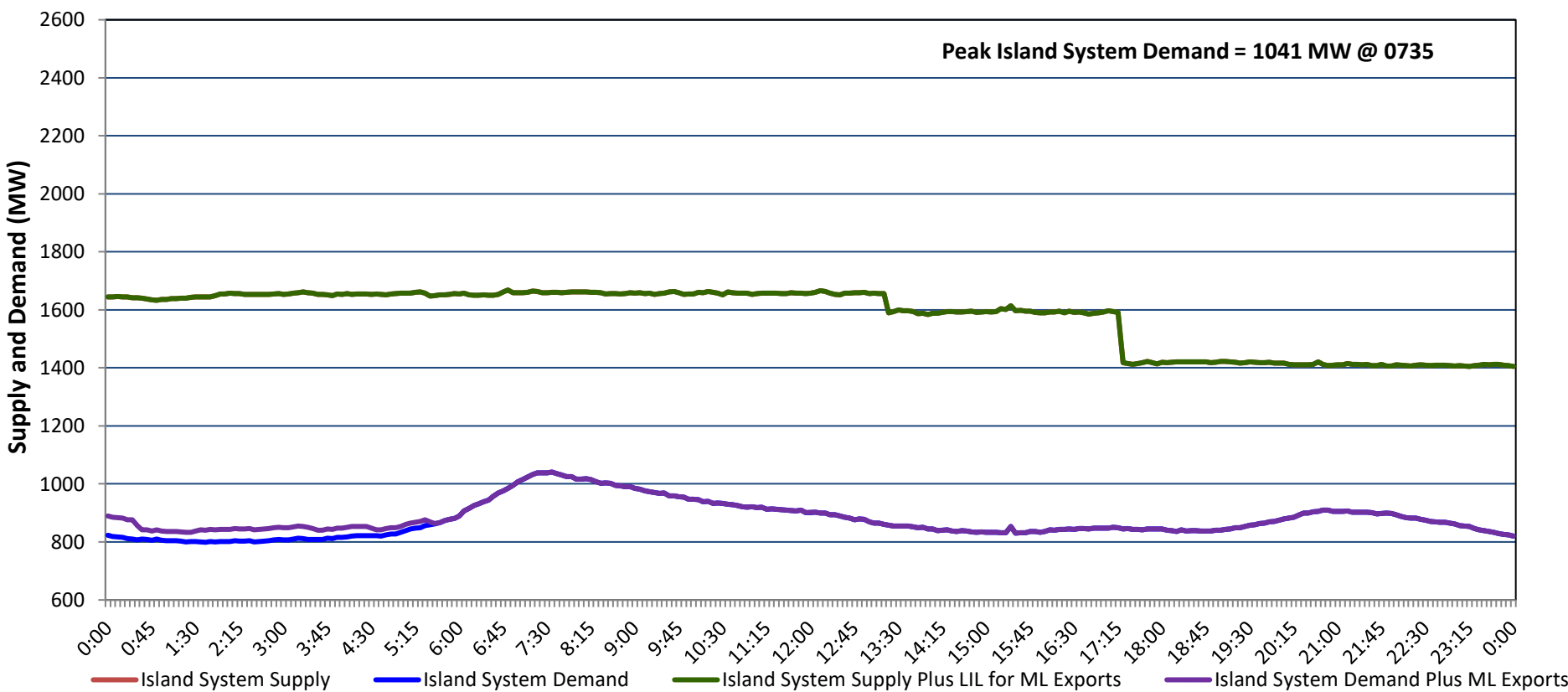


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, April 22, 2025

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, April 17, 2025



Island Supply Notes For April 17, 2025

- A As of 0952 hours, March 11, 2025, Granite Canal Unit available at 32 MW due to forced derating (40 MW).
- B As of 0816 hours, March 26, 2025, St. Anthony Diesel Plant available at 8.85 MW due to forced derating (9.7 MW).
- C As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- D As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- E As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- F As of 0636 hours, April 13, 2025, Labrador Island Link unavailable due to planned outage (700 MW).
- G At 1320 hours, April 17, 2025, Holyrood Unit 1 available at 105 MW due to forced derating (170 MW).
- H At 1715 hours, April 17, 2025, Holyrood Unit 2 unavailable due to planned outage (170 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Fri, Apr 18, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,475 MW 1,145 MW 115 MW 215 MW - MW	Friday, April 18, 2025	1,120	1,027
		Saturday, April 19, 2025	1,075	983
		Sunday, April 20, 2025	1,035	943
		Monday, April 21, 2025	1,200	1,106
		Tuesday, April 22, 2025	1,215	1,121
		Wednesday, April 23, 2025	1,165	1,072
7-Day Island Peak Demand Forecast:	1,215 MW	Thursday, April 24, 2025	1,190	1,096

Island Supply Notes For April 18, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Thu, Apr 17, 2025	Island Peak Demand ¹⁰	7:35	1,041 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		0 MWh
Fri, Apr 18, 2025	Forecast Island Peak Demand		1,120 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).